

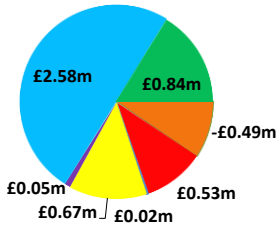
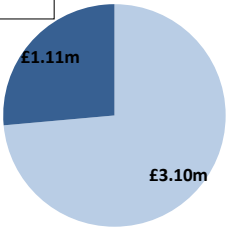
Date: Thursday 14 Jan 2021

BSUoS Charge Estimate: £2.66/MWh
Total Outturn: £4.21m

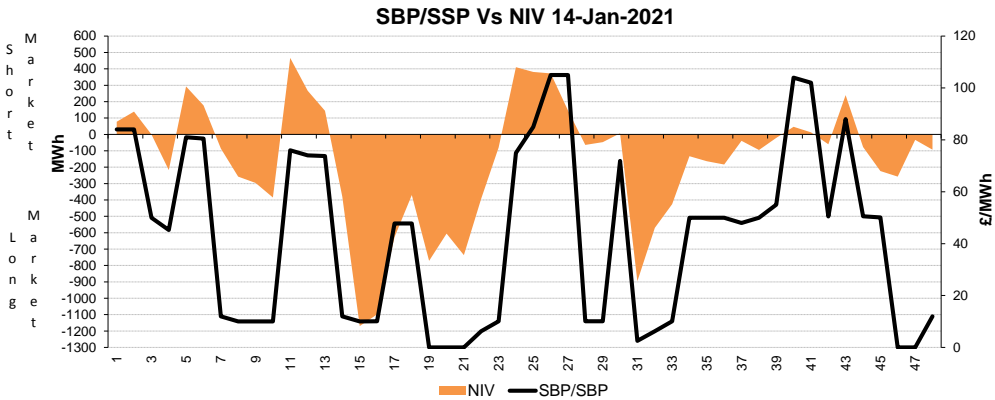
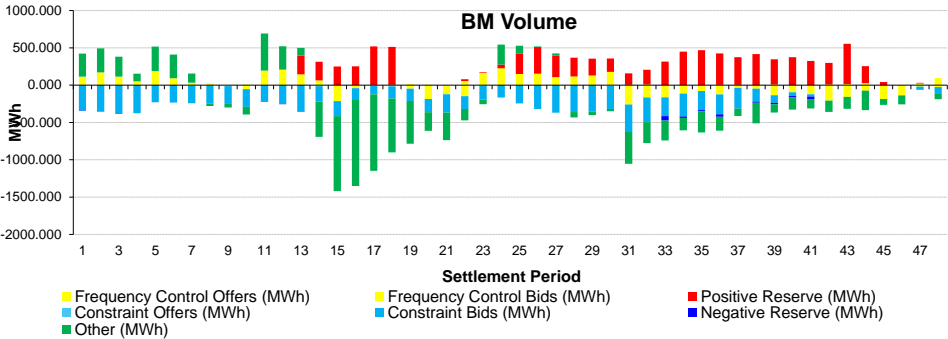
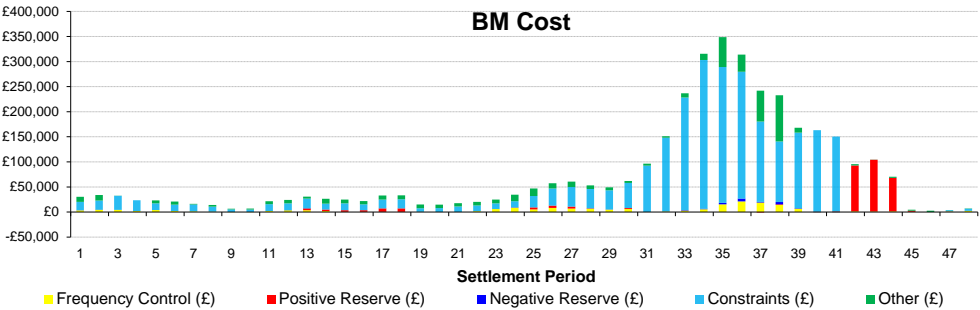
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long, with short peaks over the early hours of the morning and midday. Interconnector Trades were required for Margin between 6am and 9am. Overnight Voltage Control was adequate with no intervention required. A few Trades and BM Action for RoCoF overnight. BM Action required early morning and between midday to early evening to alleviate thermal export constraints in the North of Scotland.

Western Link status: Available